National Institute of Public Cooperation and Child Development (NIPCCD) in 2005-06. The preliminary findings of the appraisal conducted by NIPCCD, are as under:—

- The percentage of severely malnourished children in the age group 0-3 years reduced from 7% in 1992 to 1% in 2006 and in case of children in the age group 3—5 years it reduced from 4% in 1992 to 0.8% in 2006.
- The percentage of children with low birth weight decreased from 41 in 1992 to 29 in 2006.
- The number of children in the age group 6 months-3 years registered for supplementary nutrition has increased from 45% to 57% between 1992—2006 of which 78% of the children are actually availing of supplementary nutrition;
- In the case of children in the age group of 3—6 years, number of children registered increased from 56% to 63.5% out of which 75% are actually availing of supplementry nutrition. As regards pregnant and lactating mothers, the increase in the number of those registered and availing of such facilities increased from 78% to 87% and from 78% to 89% respectively between 1992—2006.

(i) and (j) UNICEF has been extending support for ICDS in terms of supplies of equipments such as weighing scales, photocopying machines, typewriters, growth charts, IFA tablets and technical support. As per Master Plan of Operation (2003—2007) UNISEF's financial support is of the order of US $ 56 Million. Also United Nations under World Food Programme (WFP) has been providing supplementary nutrition in some ICDS Projects. At present, this support is being extended in 11 districts of 4 States *viz.*, Madhya Pradesh, Orissa, Rajasthan and Uttaranchal with a budgetary support of US $ 7.20 Million for 2004—2007.

Completion of Power Projects

*422. SHRI ABU ASIM AZMI:
DR. VIJAY MALLYA:

Will the Minister of POWER be pleased to state:

(a) whether Government are aware that several Power Projects in the country have not been completed so far;

(b) if so, the details thereof, State-wise;

(c) whether there is a demand for new funds for the completion of the incomplete projects, if so, the State-wise details thereof;

(d) whether Government would provide extra/additional funds for the completion of the projects and by when these are expected to be completed; and

(e) the total power expected to be produced, in megawatts?

THE MINISTER OF POWER (SHRI SUSHIL KUMAR SHINDE): (a), (b) and (e) In addition to 47 generation projects with capacity of 14,342.24 MW already completed during Tenth Plan, at present, 88 generation projects totaling 40,013 MW are under construction. Out of these, 19,682 MW are being monitored for completion during Tenth Plan and remaining 20,331 MW during Eleventh Plan. The State-wise details, project-wise total power to be produced in Megawatts and completion schedule are given in the Statement. (See below). In addition 4,210 MW of captive plants are also expected during Tenth Plan, which includes about 2,340 MW already commissioned.

(c) and (d) For ongoing generation projects in the Central Sector, outlay of Rs. 19,071.14 Crores for the year 2006-07 has been made, out of which Rs. 1,596.44 crore is the budgetary support from the Government. No power projects in the Central Sector is pending due to paucity of funds. For the State and Private Sector too, Power Finance Corporation (PFC) and Rural Electrification Corporation (REC) provide financing of generation projects based on their techno-economic viability. These two organizations have mobilized themselves adequately to see that the execution of a good projects is not hampered due to lack of funds. Planning Commission has informed that they have not received any request for additional funds for ongoing projects in the State Sector.

As per available information, demand of funds has been raised in respect of two generation projects to Ministry of Development of North Eastern Region as per details given below:—

(Rs. in crores)

Name of the project	MW	Fund Requirement	Funds disbursed	Status
Dimapur Diesal Generating Power Project, Nagaland	22.92	125	32	The committed amount has already been released. Delivery of critical equipments is held up in want of funds.
Rokhia Gas Turbine Ext. (U-VIII), Tripura	21	80.94	76.26	Projects commissioned on 31.3.2006

Statement

State-wise details of power generation projects under execution

(A) Thermal Generation Projects

Sl. No.	Name of the Project/ Unit No.		State/Implementing Agency	Capacity envisaged at the beginning of year	
				Cap. (MW)	Scheduled Comm. Date
A. CENTRAL SECTOR					
1.	Unchahar TPS-II	U-5	Uttar Pradesh/NTPC	210	07/06
2.	Barsingsar Lignite	U-1	Rajasthan/NLC	125	08/08
		U-2		125	02/09
3.	Vindhyachal TPS-III	U-9	Madhya Pradesh/NTPC	500	07/06
		U-10		500	03/07
4.	Neyveli TPS-III	U-1	Tamil Nadu/NLC	250	10/08
		U-2		250	02/09
5.	Sipat STPS-II	U-4	Chhattisgarh/NTPC	500	02/07
		U-5		500	05/07*
6.	Bhilai TPP Ph-1	U-1	Chhattisgarh/NTPC	250	09/07
		U-2		250	12/07
7.	Korba STPP	U-7	Chhattisgarh/NTPC	500	05/09
8.	Sipat-I	U-1	Chhattisgarh/NTPC	660	10/07
		U-2		660	04/08
		U-3		660	10/08
9.	Kahalgaon STPS-II (Ph-I)	U-5	Bihar/NTPC	500	11/06
		U-6		500	03/07
10.	Kahalgaon STPS-II (Ph-II)	U-7	Bihar/NTPC	500	03/07
11.	Barh STPP	U-1	Bihar/NTPC	660	03/09
		U-2		660	01/10
		U-3		660	11/10
12.	Chandrapura TPP Ext	U-7	Jharkhand/DVC	250	06/07*
		U-8		250	08/07*
13.	Mejia TPS	U-5	West Bengal/DVC	250	11/06*
		U-6		250	01/07
B. STATE SECTOR					
14.	Yamuna Nagar TPP	U-1	Haryana/HPGCL	300	10/07
		U-2		300	01/08
15.	Guru Har Gobind TPS-II	U-1	Punjab/PSEB	250	10/06
		U-2		250	01/07
16.	Giral TPP	U-1	Rajasthan/RRVUML	125	09/06
17.	Dholpur CCPP(Ph-I)	GT-1 GT-2 ST	Rajasthan/RRVUNL	107.5	12/06
				107.5	10/06
				115	06/07*
18.	Parichha TPS Extn.	U-4	Uttar Pradesh UPRVUNL	210	09/06
19.	Korba East TPP St-V	U-1 U-2	Chhattisgarh/CSEB	250	01/07
				250	03/07

Sl. No.	Name of the Project/ Unit No.		State/Implementing Agency	Capacity envisaged at the beginning of year	
				Cap. (MW)	Scheduled Comm. Date
20.	Dhuvaran CCPP Extn.	ST	Gujarat/GSECL	40	06/06
21.	Kutch Lignite Extn	U-4	Gujarat/GSECL	75	11/06
22.	Surat Lignite TPP Extn.	U-1	Gujarat/GIPCL	125	08/08
		U-1		125	03/09
23.	Birsingpur TPS St.-III	Extn.	Madhya Pradesh/MPPGCL	500	09/06
24.	Amarkantak TPS Extn.	U-5	Madhya Pradesh/MPPGCL	210	06/07*
25.	New Parli TPS	U-1	Maharashtra/MSPGCL	250	09/06
26.	Paras TPS Expn.	U-1	Maharashtra/MSPGCL	250	10/06
27.	Rayalaseema TPS-II	U-3	Andhra	210	07/06
		U-4	Pradesh/APGENCO	210	10/06
28.	Bhoopalpally TPP	U-1	Andhra Pradesh/APGENCO	500	08/08
29.	Vijaywada TPP-IV	U-1	Andhra Pradesh/APGENCO	500	08/08
30.	Bellary TPP	U-1	Karnataka/KPCL	500	12/06
31.	Santaldih TPP	U-1	West Bengal/WBPDCL	250	01/07
32.	Sagardighi TPP	U-1	West Bengal/WBPDCL	300	01/07
		U-2		300	03/07
33.	Bakreshwar TPS-II	U-4	West Bengal/WBPDCL	210	03/07
		U-5		210	06/07
34.	Durgapur TPS Extn.	U-7	West Bengal/Durgapur Project	300	01/07
35.	Lakwa Waste Heat	STT-2	Assam/ASEB	38	12/08
36.	Dimapur DGPP	DGs	Nagaland/Govt. of Nagaland	22.92	Uncertain
C. PRIVATE SECTOR					
37.	OP Jindal TPP Ph.I	U-1	Chhattisgarh/Jindal Power	250	03/07
		U-2		250	10/07
		U-3		250	10/07
		U-4		250	01/08
38.	Pathdi TPS Ph-I	U-1	Chhattisgarh/Lanco Amarkantak	300	09/08
39.	Sugen CCPP	Block-I	Gujarat/Torrent Power Gen. Ltd.	365	03/07
		Block-II		376	01/08
		Block-III		376	03/08
40.	Dabhol CCPP-II	GTs+STs	Maharashtra/Ratnagiri Gas and Power Pvt. Ltd.	1444	01/07
41.	Gautami CCPP	GT-1	Andhra Pradesh/Gautami	145	07/06
		GT-2 ST	Power Ltd.	145	07/06
				174	09/06
42.	Konaseema CCPP	GT-1	Andhra Pradesh/Konaseema EPs	140	04/06
		GT-2 ST		140	04/06
				165	08/06
43.	Vemagiri CCPP	ST	Andhra Pradesh/ Vemagiri Power Gen. Ltd.	137	04/06
			TOTAL:	22717.92	

(B) Hydro Generation Projects.

Sl. No.	Name of Scheme	Sector	State	Cap. Under Execution (MW)	Comm. Latest
1.	Dulhasti (NJPC)	Central	Jammu & Kashmir	390.00	2006-07
2.	Biglihar-I	State	Jammu & Kashmir	450.00	2007-08*
3.	Uri-II (NHPC)	Central	Jammu & Kashmir	240.00	2009-10
4.	Sewa-II (NHPC)	Central	Jammu & Kashmir	120.00	2007-08
5.	Parbati St. II (NHPC)	Central	Himachal Pradesh	800.00	2009-10
6.	Chamera-III (NHPC)	Central	Himachal Pradesh	231.00	2010-11
7.	Parbati-III	Central	Himachal Pradesh	520.00	2010-11
8.	Kol Dam (NTPC)	Central	Himachal Pradesh	800.00	2008-09
9.	Larji	State	Himachal Pradesh	126.00	2006-07
10.	Uhl-III	State	Himachal Pradesh	100.00	2008-9
11.	Allain Duhangan	Private	Himachal Pradesh	192.00	2010-11
12.	Karcham Wangtoo	Private	Himachal Pradesh	1000.00	2010-11
13.	Budhil	Private	Himachal Pradesh	70.00	2008-09
14.	Malana-II	Private	Himachal Pradesh	100.00	2008-09
15.	Tehri St.I (THDC)	Central	Uttaranchal	1000.00	2006-07
16.	Koteshwar (THDC)	Central	Uttaranchal	400.00	2008-09
17.	Maneri Bhali-II	State	Uttaranchal	304.00	2006-07
18.	Vishnu Prayag	Private	Uttaranchal	400.00	2006-07
19.	Sardar Sarovar	State	Guj./MP/Mah.	200.00	2006-07
20.	Omkareshwar (NHDC)	Central	Madhya Pradesh	520.00	2007-08*
21.	Madhikheda	State	Madhya Pradesh	40.00	2006-07
22.	Bansagar Tons PH IV	State	Madhya Pradesh	20.00	2006-07
23.	Ghatghar PSS	State	Maharashtra	250.00	2006-07
24.	Priyadarshni Jurala	State	Andhra Pradesh	234.00	2006-08
25.	Nagarujana Sagar TR	State	Andhra Pradesh	50.00	2009-10
26.	Kuttiyadi Addl. Ext.	State	Kerala	100.00	2006-07
27.	Athirapalli	State	Kerala	163.00	2009-10
28.	Varahi Extn.	State	Karnataka	230.00	2008-09
29	Bhawani Barrage I	State	Tamil Nadu	30.00	2006-07
30.	Bhawani Barrage II	State	Tamil Nadu	30.00	2009-10
31.	Bhawani Barrage III	State	Tamil Nadu	30.00	2009-10
32.	Teesta Low Dam-III (NHPC)	Central	West Bengal	132.00	2007-08
33.	Teesta Low Dam-IV (NHPC)	Central	West Bengal	160.00	2009-10
34.	Purulia PSS	State	West Bengal	900.00	2006-08
35.	Balimela Extn.	State	Orissa	150.00	2006-07
36.	Teesta St. V. (NHPC)	Central	Sikkim	510.00	2006-07
37.	Chujachen	Private	Sikkim	99.00	2008-09
38.	Karbi Langpi	State	Assam	100.00	2006-07
39.	Myntdu	State	Meghalaya	84.00	2008-09
40.	Subansiri Lower (NHPC)	Central	Arunachal Pradesh	2000.00	2010-11
41.	Kameng (NEEPCO)	Central	Arunachal Pradesh	600.00	2010-11
			TOTAL:	13875	

(C) Nuclear capacity under execution

Sl. No.	Project Name/Unit No.	State/Imlementing Agency	Capacity (MW)	Comm. Schedule. Actual(A)/Ant.
1.	Tarapur APP U-3	Maharashtra/NPC	540	01/07
2.	Kaiga APP U-3	Karnataka/NPC	220	03/07
	U-4		220	09/07
3.	Rajasthan U-5	Rajasthan/RAPP	220	08/07*
	U-6		220	02/08
4.	Kudankulam U-1	Tamil Nadu	1000	12/07*
	U-2		1000	12/08
		TOTAL:	3420	

* Under best effort scenario being monitored for completion within Tenth Plan.

Private investment in Ultra Mega Power Projects

*423.SHRI JANARDHANA POOJARY: Will the Minister of POWER be pleased to state:

(a) whether it is a fact that Government are inviting private investment in four ultra mega power projects in the country;

(b) if so, the details of the proposal and the private investors who have envinced interest in the projects and terms of investments; and

(c) the locations where the proposed ultra mega power projects, would be established, with details of cost and time-frame for completion of projects?

THE MINISTER OF POWER (SHRI SUSHILKUMAR SHINDE): (a) to (c) Yes, Sir. The Government has taken an initiative for facilitating the Development of a few ultra mega power projects (UMPP) of 4000 MW capacity each under tariff based competitive bidding route through shell companies. The details of Expression of Interest (EOI) issued and received in respect of four projects is summarized below:

Sl. No.	Project Name	Location	Date of EOI	Date of Submission of EOI	No. of Investors	No. of Private Investors*
1.	Sasan UMPP, Madhya Pradesh	Sasan, Madhya Pradesh	31.01.2006	28.02.2006	38	36
2.	Mundra UMPP, Gujarat	Mundra, Gujarat	01.02.2006	28.02.2006	36	35
3.	Girye UMPP, Maharashtra	Girye, Maharashtra	28.02.2006	31.03.2006	23	22
4.	Tadri UMPP, Karnataka	Tadri, Karnataka	10.03.2006	10.04.2006	31	30

*List annexed as Statement. (*See* below)